WATER UTILITY ANNUAL REPORT

(Class "C" Companies)

OF

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2025

	Calendar Year Ending December 31, 2025
_	or
	Fiscal Year Ending
	1



Form PSC/ORS (Rev. 10/2025)

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GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2026, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- 4. Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2026 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- 7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Use this form for a water utility ONLY! If your utility operates a wastewater system in addition to a water system, complete a separate annual report for the wastewater system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
- 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1.	Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.
2.	Have any of the following occurred acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.
3.	Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.
4.	Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5.	Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.
6.	What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?
7.	Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.
8.	Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.
9.	Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.
10.	Has the utility submitted a revised operating area map to ORS for the current reporting year in accordance with S.C. Code Ann. Reg. 103-712.2.4? If not, please confirm that the existing map on file remains current, or please submit updated maps electronically in PDF format with the annual report.

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11. Other changes not provided for elsewhere.

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

Check	(leave blank)			
usiness Structure &S Indicate Date	Sole Proprietorship	Partnership	Corporation	on —
Name of Company:				
Doing Business As:				
treet Address:				
City:	State:		Zip Code:	
Mailing Address:				
City:	State:		Zip Code:	
Celephone No. (Include Area (Code):)		
were made.		ondent during the year. If so, state th		
b) State whether the respondent is a respective interests.		artnership, give the names of the par	tners and the proportion of their	
c) State the kinds of business, other that fact.	than Water Utility, in whi	ch the respondent was engaged at an	y time during the year. If none, stat	e
	s. If any person abandon	ors, if any, of the respondent at the ced, resigned from, or was removed frhip, give the names of the partners at	om a directorship during the year, g	
		Office Address	Term Begins	Term Ends

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
President	Italia or a second assessing -	Office Address	
Vice-President			
Secretary			
Treasurer			
Gen. Manager or Supt.			
	coration of respondent and the name of the	e state or territory under whose laws the incorporation was or	canized
(1) Give me dans at all a	oranon or respondent and and	Suite of territory where the same and the sa	Summer.
-			
2 CONTACT (for 1	purpose of this report)		
	purpose of this report,		
Contact Name:			
Title:		Telephone: ()
Email Address:		Fax No.: ()
1 012			
3. MAILING ADDI	RESS (if different from above)		
Mailing Address:			
200	= .		
City:	State:	Zıp C	Code:
	C		
	CI	ERTIFICATION	
		epared by me or under my supervision, that I have	
examined it, and that	the items herein reported on the va	asis of my knowledge are correctly shown.	
Name:		Title:	
10 - 10 - 10 E			
Signature:		Date:	

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:					
Description of water system:					 ž
Number of wells in use:	Number	of tanks in 1	100/0120:		
Raw water reservoir capacity:	_ Nullibel o	oi tanks in t	ise/size.		
Settling basins - number and size:					
Equipment - description and make:					
Equipment - description and make.					
		76-	12.40		
					2. W
Is fire protection provided by system?					
Number of fire hydrants in use:		-			
Kind of Pipe		Diameter	Beginning		End of
(Cast Iron, Galvanized Iron, Coated Steel, etc.)		of Pipe	of Year	Abandoned	Year
		(inches)	(feet)	(feet)	(feet)
		_			
		-			
		- ;			
					 · ·
		18		-	

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

		Ow	ned by Utility	Owned by	
Size and Description	Beginning Retired or of year Added Abandoned		End of Year	Customers end of Year	
Meters in use and in stock					Many Many Many Many
3/4"					
1"					
1 1/4"					
1 1/2"					
1 3/4"					
2"					
other size					
Total Meters in use and in stock					
Meters in stock only - all sizes					
Services in use (feet)		August		No. of Contract of	
Iron pipe					
Lead and copper pipe					
Total services in use (feet)					
Services not in use (feet)					
Iron pipe					
Lead and copper pipe					
Total services not in use (feet)					
Total Services (feet)					

TREATMENT: Is water purified? Method used (sedimentation, slow or fast sand filtration, chemical, aeration, or other): Dimensions, sizes, and 24-hour capacities of sand filtration beds: Coagulants used: Sterilization treatment used: Is water fluoridated? Is water softened? Method used:

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system:	
Total number of residential customers at the end of the fiscal or calendar year: Total number of commercial customers at the end of the fiscal or calendar year: Total number of industrial customers at the end of the fiscal or calendar year: Total number of customers at the end of the fiscal or calendar year:	

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

			Current
			Year-End
Line		Account Number and Title	Balance
No.		(a)	(b)
1		UTILITY PLANT	
2	101	Utility Plant in Service (Schedule 201)	
3	103	Property Held for Future Use	
4	104	Utility Plant Purchased or Sold	
× 5	105	Construction Work in Progress	
6		Total Utility Plant	
7		ACCUMULATED DEPRECIATION	
8	108	Utility Plant-in-Service (Schedule 202)	
9		Total Accumulated Depreciation	
10		UTILITY PLANT ADJUSTMENTS	
11	114	Utility Plant Acquisition (Schedule 203)	
12	115	Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	
13		Total Utility Plant Adjustments	
14		TOTAL NET UTILITY PLANT	
15		OTHER PROPERTY AND INVESTMENTS	
16		OTHER PROPERTY	
17	121	Non-Utility Property	
18	122	Accumulated Depreciation and Amortization of Non-Utility Property	1,610
19		Total Other Property	6 - 2 - 10 - 10 - 10 - 10 - 10 - 10 - 10
20		INVESTMENTS	
21	124	Utility Investments	
22		Total Investments	8 3
23		TOTAL OTHER PROPERTY AND INVESTMENTS	
24		CURRENT AND ACCRUED ASSETS	
25	131	Cash on Hand	
26	132	Special Deposits (Interest and/or Dividends)	
27	141	Customer Accounts Receivable	p. 40
28	143	Accumulated Provision for Uncollectible Accounts-Credit	
29	151	Plant Material and Supplies	100000000000000000000000000000000000000
30	174	Miscellaneous Current and Accrued Assets	The second second
31	1 1	TOTAL CURRENT AND ACCRUED ASSETS	
11,7			
32		DEFERRED DEBITS	
33	186	Deferred Rate Case Expense	
34	190	Accumulated Deferred Federal Income Taxes	28 Tuesda
35	- 4	TOTAL DEFERRED DEBITS	
36	- 45	TOTAL ASSETS AND OTHER DEBITS	
		I O IMM MODELO MIND OTHER PEDITO	

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

			Current
			Year-End
Line		Account Number and Title	Balance
No.		(a)	(b)
1		EQUITY CAPITAL	· · · · · · · · · · · · · · · · · · ·
2	201	Common Stock Issued	
3	204	Preferred Stock Issued	
4	211	Other Paid-In Capital	
5	215	Unappropriated Retained Earnings (Schedule 204)	
6	218	Proprietary Capital (for proprietorships & partnerships only)	
7	<u> </u>	TOTAL EQUITY CAPITAL	
8		LONG-TERM DEBT	
9	224	Other Long-Term Debt (Schedule 205)	
10		TOTAL LONG-TERM DEBT	
1.1		CYDDENT AND A CODUED LIABILITY	
11	221	CURRENT AND ACCRUED LIABILITIES	
12	231	Accounts Payable	
13	232	Notes Payable	
14	235	Customers' Deposits-Billing Accrued Taxes, Utility Operating Income, Taxes Other Than Income	
16	237	Accrued Taxes, Other Than Income Accrued Interest on Long-Term Debt	
17	241	Miscellaneous Current and Accrued Liabilities	
18	241	TOTAL CURRENT AND ACCRUED LIABILITIES	
		TOTAL CORRENT AND ACCROED EMBERTIES	
19		DEFERRED CREDITS	
20	252	Advances for Construction	
21	253	Other Deferred Credits, Regulatory Liabilities	
22	255	Accumulated Deferred Investment Tax Credits, Utility Operations	
23		TOTAL DEFERRED CREDITS	4
24		OPERATING RESERVES	
25	265	Miscellaneous Operating Reserve	
26	,	TOTAL OPERATING RESERVES	
10 - 6	- 54	내게 (회원)	
27		CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	and the same
28	271	Contributions in Aid of Construction (Schedule 206)	(iii) b 1
29	272	Accumulated Amortization of CIAC (Schedule 207)	113-32 7
30	<u></u>	TOTAL NET CIAC	
21		ACCUMULATED DEFENDED INCOME TAVES	1
31	201	Accumulated Deferred Income Taxes	
32	281	Accelerated Amortization	2 2 30 100 100
33	282	Liberalized Depreciation Other	
34	283	TOTAL ACCUMULATED DEFERRED INCOME TAXES	
33		TOTAL ACCUMULATED DEFERRED INCOME TAXES	
36		TOTAL EQUITY CAPITAL AND LIABILITIES	
50	<u> </u>	TOTAL PARTITION OF THE PROPERTIES	

Schedule 201. UTILITY PLANT-IN-SERVICE - Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

		ided in accounts for utility plant acquired as an operating unit or system sn	Previous	l l l l l l l l l l l l l l l l l l l	line person who in		Current
			Year-End			Adjustments	Year-End
Line		Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		AMORTIZABLE					
2	301	Organization					
3	302	Franchises			,		
4		Total Amortizable		all to			ė.
5		NONDEPRECIABLE					
6	303	Land and Land Rights					
7		Total Land and Land Rights					
8		DEPRECIABLE					
9	304	Structures and Improvements					
10	305	Collecting and Impounding Reservoirs					
11	306	Lake, River and Other Intakes					
12	307	Wells and Springs					
13	309	Supply Mains					
14	310	Power Generation Equipment					
15	311	Pumping Equipment					
16	320	Water Treatment Equipment					
-17	330	Distribution Reservoirs and Standpipes	:				
18	331	Transmission and Distribution Mains					
19	333	Services					
20	334	Meters and Meter Installation					
21	335	Hydrants					
22	336	Backflow Prevention Devices					
23	339	Other Plant and Miscellaneous Equipment					
24	340	Office Furniture and Equipment				1, 2	
25	341	Transportation Equipment					
26	343	Tools, Shop and Garage Equipment					
27	345	Power Operated Equipment	- 1				
28	348	Other Tangible Plant	1				
29		Total Depreciable					
30	101	TOTAL UTILITY PLANT-IN-SERVICE	= 1				

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

Report below an analysis of the changes in accumulated depreciation during the year for each plant							
		- ·	Credits		Debits		~
		Previous		Salvage	701	Cost of	Current
.	Account Numbers &		Depreciation		Plant	Removal and	Year-End
Line	Depreciated Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304 Structures and Improvements						
2	305 Collecting and Impounding Reservoirs						
3	306 Lake, River, and Other Intakes			-			
4	307 Wells and Springs						
5	309 Supply Mains						
6	310 Power Generation Equipment						
7	311 Pumping Equipment						
8	320 Water Treatment Equipment						
9	330 Distribution Reservoirs and Standpipes						
10	331 Transmission and Distribution Mains	ā					
11	333 Services						
12	334 Meters and Meter Installations				-	f ,	9
13	335 Hydrants			1 10			-
14	336 Backflow Prevention devices			()		. 1	
15	339 Other plant and Misc. Equipment		_		*		
16	340 Office Furniture and Equipment			-			
17	341 Transportation Equipment						
18	343 Tools, Shop, and Garage Equipment				1 47 52		
19	345 Power Operated Equipment					English and the	
20	348 Other Tangible Plant	-100			- 1		l Berli
	TOTAL ACCUMULATED						7 · 0 g
	DEPRECIATION OF UTILITY	100					. (7)
21	PLANT-IN-SERVICE		(6)	1 1 1 1 1 1 1 1 1	~ (0)		

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	

Schedule 204. RETAINED EARNINGS Account No. 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	RETAINED EARNINGS	
9	Beginning of Year Balance	
10	Balance Transferred from Income (Schedule 300)	
11	Adjustments to Retained Earnings	
12	Dividends Declared	
13	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	

14	TOTAL RETAINED EARNINGS		
Notes:			
110000			
			F
			-12-
		all and a second	
		-	

Schedule 205. LONG-TERM DEBT - Account No. 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

by the Company and group entries according to accounts and show the total for each account.

by the	Company and group entries according to	accounts and	d show the	Principal	each account. al Outstanding Interest For Ye		
	Class and Series of	Date of	Date of	Amount	Per Balance	%	itelest For Tear
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							(3)
7							
8		-					
9							
10							
11							
12							
13	51 p.						
14		-	-				
15							
16 17	-	9 -					
18				e) is		-	
19							
20				0			
21	4,			- 537		=	
22		W T. E	50F - 1			. Get	
23		1 - 1 -			1	-	
24			2-6-212		-449		Say - 2 - 2 - 133
25			7/-	1. 25		7	
26			7,5				188
27			T 11 2 2				
28		- 54 0	7.16.4	44 ATT	<i>y</i> /		
29						- 54 10	
30							
31	TOTAL LONG-TERM DEBT		7.7			+ 1 17	

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	6 0
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	i i
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
11		= =
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	

	21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION		
ı	21	101AL NET CONTRIBUTIONS IN AID OF CONSTRUCTION		edit in the first

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

	REVENUES AND EXPENSES	
		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	
5	403 Depreciation Expenses (Schedule 303)	
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407 Amortization Expense - Other	
8	408.10 Utility Regulatory Assessment Fee	
9	408.11 Property Taxes	
10	408.12 Payroll Taxes	
11	408.13 Other Taxes and Licenses	
12	409.10 Federal Income Taxes, Utility Operating Income	
13	409.11 State Income Taxes, Utility Operating Income	
14	410.10 Deferred Federal Income Taxes	
15	410.11 Deferred State Income Taxes	
16	411.10 Provision for Deferred Income Taxes - Credit	
17	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
18	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	
19	Total Utility Operating Expenses	
20	TOTAL NET UTILITY OPERATING INCOME (LOSS)	
21	OTHER INCOME AND DEDUCTIONS	
22	419 Interest and Dividend Income	
23	420 Allowance for Funds Used During Construction (AFUDC)	
24	421 Non-Utility Income	
25	426 Miscellaneous Non-Utility Expenses	
26	TOTAL OTHER INCOME AND DEDUCTIONS	
		9
27	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
28	408.20 Taxes Other Than Income, Other Income and Deductions	
29	409.20 Income Taxes, Other Income and Deductions	
30	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
31	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
32	412.20 Investment Tax Credits, Net, Non-Utility Operations	
33	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
34	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC	
35	INTEREST EXPENSE	
36	427.1 Interest on Debt to Associated Companies	
37	427.2 Interest on Short-Term Debt	
38	427.3 Interest on Long-Term Debt	
39	427.4 Interest on Customer Deposits	
40	427.5 Interest - Other	
41	TOTAL INTEREST EXPENSE	
4.0	NEW PAGOMET (LOGG)	
42	NET INCOME (LOSS)	

Schedule 301. OPERATING REVENUES Account No. 400

				~ !!
		Current	Average	Gallons of
Line	4.	Year-End	Number of	Water Sold
No.	Account Number and Title	Balance	Customers	(000)omitted
	(a)	(b)	(e)	(f)
1	WATER SALES REVENUE			
2	460 Unmetered Water Revenue			
3	460.1 Residential Customers	= I-y		
4	460.2 Commercial Customers			
5	460.3 Industrial Customers			
6	460.4 Public Authorities		-	
7	460.5 Multiple Family Dwellings			
8	460.6 Metered Sales - Other			
9	Total Unmetered Water Revenue			
10	461 Metered Water Revenue			
11	461.1 Residential Customers			
12	461.2 Commercial Customers	112		
13	461.3 Industrial Customers			
14	461.4 Public Authorities			
15	461.5 Multiple Family Dwellings			
16	Total Metered Water Revenue			
17	Fire Protection Revenue			
18	465 Sales to Irrigation Customers			
19	466 Sales for Resale			
20	TOTAL WATER SALES REVENUES		2	

21		OTHER WATER REVENUES	
22	469	Guaranteed Revenues	
23	474	Other Water Revenues	
24		TOTAL OTHER WATER REVENUES	

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	25	400	TOTAL OPERATING REVENUES	

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		SOURCE OF SUPPLY EXPENSES	
2	601	Salaries and Wages - Employees	
3	610	Purchased Water	
4	615	Purchased Power	
5	616	Fuel for Power Production	
6	618	Chemicals	
7	620	Materials and Supplies	/
8	630	Contractual Services - Billing	
9	631	Contractual Services - Engineering	
10	635	Contractual Services - Testing	
11	636	Contractual Services - Other	
12	640	Rents	
13	650	Transportation Expenses	
14	655	Insurance Expense	
15	665	Regulatory Commission Expense	
16	670	Bad Debt Expense	
17	675	Miscellaneous Expense	
18		TOTAL SOURCE OF SUPPLY EXPENSES	1 0

19		ADMINISTRATIVE AND GENERAL EXPENSES		
20	603	Salaries and Wages - Officers, Directors, and Majority Stockholders		
21	604	Employee Pension and Benefits		
22		TOTAL ADMINISTRATIVE AND GENERAL		

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23	401	TOTAL OPERATING EXPENSES	

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

			Approved	
. .	Account Numbers &	Original	Depreciation	Annual
Line	Description of Property	Cost	Rates *	Depreciation
No.	(a)	(b)	(c)	(d)
1	304 Structures and Improvements			
2	305 Collecting and Impounding Reservoirs			
3	306 Lake, River and Other Intakes			
4	307 Wells and Springs			
5	309 Supply Mains			
6	310 Power Generation Equipment			
7	311 Pumping Equipment			
8	320 Water Treatment Equipment		,	
9	330 Distribution Reservoirs and Standpipes			
10	331 Transmission and Distribution Mains			
11	333 Services			
12	334 Meters and Meter Installations			
13	335 Hydrants			
14	336 Backflow Prevention Devices			
15	339 Other Plant and Miscellaneous Equipment			
16	340 Office Furniture and Equipment	:		
17	341 Transportation Equipment	- \		
18	343 Tools, Shop and Garage Equipment	-	_	
19	345 Power Operated Equipment			
20	348 Other Tangible Plant			
		-		
21	TOTALS	3.5		

^{*} Use Straight-line depreciation rates as approved by the Commission. Do not use Tax Depreciation Rates.